Power Optimizer

P370 / P401 / P404 / P485 / P500 / P505 / P601



POWER OPTIMIZER

PV power optimization at the module level

- Specifically designed to work with SolarEdge inverters
 Superior efficiency (99.5%)
- Next generation maintenance with module-level monitoring

Up to 25% more energy

- Mitigates all types of modules mismatch-loss, from manufacturing tolerance to partial shading
- Flexible system design for maximum space utilization
- Module-level voltage shutdown for installer and firefighter safety
- Fast installation with a single bolt



/ Power Optimizer

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OPTIMIZER MODEL (typical module compatibilty)	P370 (60&70 Cell modules)	P401 (60&70 Cell modules)	P404 (for 60-cell and 72 cell, short strings)	P485 (for high voltage modules)	P500 (for 96-cell modules)	P505 (for higher current modules)	P601 (for 1 x high power PV module)	UNIT		
INPUT										
Rated Input DC Power ⁽¹⁾	370	400	405	485	500	505	600	W		
Absolute Maximum Input Voltage (Voc at lowest temperature)	60		80	125	80	83	65	Vdc		
MPPT Operating Range	8 -	60	12.5 - 80	12.5 - 105	8 - 80	12.5-83	12.5 - 65	Vdc		
Maximum Short Circuit Current (Isc)	11	12.5	11		10.1	14		Adc		
Maximum Efficiency	99.5							%		
Weighted Efficiency	98.8 98.6						98.6	%		
Overvoltage Category		II .								
OUTPUT DURING OPERATION	(POWER OP	TIMIZER COI	NNECTED TO	OPERATING	SOLAREDGE	INVERTER)				
Maximum Output Current	15									
Maximum Output Voltage	6	50	80		60	8	0	Vdc		
OUTPUT DURING STANDBY (PC	WER OPTIM	IZER DISCON	NECTED FROM	1 SOLAREDG	E INVERTER	OR SOLARED	GE INVERTER	OFF)		
Safety Output Voltage per Power Optimizer		1 ± 0.1								
STANDARD COMPLIANCE	"									
EMC		FCC Part 15 Class B, IEC61000-6-2, IEC61000-6-3								
Safety	IEC62109-1 (class II safety), UL1741									
RoHS		Yes								
Fire Safety	VDE-AR-E 2100-712:2013-05									
INSTALLATION SPECIFICATION	S							1		
Maximum Allowed System Voltage	1000							Vdc		
Dimensions (W x L x H)	129 x 153 x 27.5 /5.1 x 6 x 1.1	129 x 153 x 29.5 /5.1 x 6 x 1.16	129 x 153 x 42.5 / 5.1 x 6 x 1.7	129 x 159 x 49.5 /5.1 x 6.2 x 1.9	129 x 153 x 33.5 /5.1 x 6 x 1.3	129 x 162 x 59 / 5.1 x 6.4 x 2.3	129 x 153 x 52 / 5.1 x 6 x 2	mm / in		
Weight (including cables)	655	655 / 1.5		845 / 1.9	750 / 1.7	1064	/ 2.3	gr / lb		
Input Connector		MC4 ⁽²⁾		Single or Dual MC4 ⁽²⁾⁽³⁾	MC4 ⁽²⁾					
Input Wire Length	0.16 / 0.52, 0.9 / 2.95							m / ft		
Output Connector		MC4								
Output Wire Length	1.2 / 3.9 1.4 / 4.5							m / ft		
Operating Temperature Range ⁽⁴⁾	-40 to +85 / -40 to +185									
Protection Rating	IP68									
Relative Humidity		0 - 100								
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⁽¹⁾ Rated power of the module at STC will not exceed the optimizer "Rated Input DC Power". Modules with up to +5% power tolerance are allowed

PV System Design Using a Solaredge Inverter ⁽⁵⁾		Single Phase HD-WAVE	Single Phase	Three Phase	Three Phase for 277/480V Grid		
Minimum String Length (Power Optimizers)	P370, P401, P500 ⁽⁶⁾	3	3	16	18		
	P404, P485, P505, P601	(5	14 (13 with SE3K ⁽⁷⁾)	14		
Maximum String Length (Power Optimizers)		25		50	50		
Maximum Nominal Power per String®		5700	5250	11250 ⁽⁹⁾	12750(10)	W	
Parallel Strings of Different Lengths or Orientations		Yes					

⁽²⁾ For other connector types please contact SolarEdge

⁽³⁾ For dual version for parallel connection of two modules use the P485. In the case of an odd number of PV modules in one string, installing one P485 dual version power optimizer connected to one PV module is supported. When connecting a single module, seal the unused input connectors using the supplied pair of seals

(4) For ambient temperature above +70°C / +158°F power de-rating is applied. Refer to Power Optimizers Temperature De-Rating Technical Note for more details

⁽⁵⁾ It is not allowed to mix P404/P485/P505/P601 with P370/P401/P500 in one string
(6) The P370/P401/P500 cannot be used with the SE3K three phase inverter (available in some countries; refer to the three phase inverter SE3K-SE10K datasheet)

⁽⁷⁾ Exactly 10 when using SE3K-RW010BNN4

⁽⁸⁾ If the inverters rated AC power ≤ maximum nominal power per string, then the maximum power per string will be able to reach up to the inverters maximum input DC power Refer to: https://www.solaredge.com/sites/default/files/se-power-optimizer-single-string-design-application-note.pdf

⁽⁹⁾ For the 230/400V grid: it is allowed to install up to 13,500W per string when the maximum power difference between each string is 2,000W

⁽¹⁰⁾ For the 277/480V grid: it is allowed to install up to 15,000W per string when the maximum power difference between each string is 2,000W